



Scaling up hydrogen in Europe

Hydrogen in a nutshell

- Reaching climate neutrality by 2050 will require the right regulatory framework for scaling up technologies to reach deeper emission cuts.
- Hydrogen from natural gas with carbon management technologies such as CCS and pyrolysis has the potential to develop a commercial market for clean/low-carbon hydrogen.
- Hydrogen could effectively facilitate the decarbonisation of the gas system and connected sectors.

What can the EU do?

- Adopt a technology-neutral approach to scaling up hydrogen, ensuring all low-carbon technologies can fulfil their potential.
- Support the development of CO₂ capture, transportation and storage and the full range of low-carbon gas options in the future revision of gas market rules.
- Facilitate the cross-border transport of CO₂ and hydrogen through the Connecting Europe Facility (CEF) and Trans-European Networks – Energy (TEN-E) Regulation.
- Lift legal and administrative barriers to the introduction of hydrogen into the gas grid.

Hydrogen applications



As a feedstock in the **chemical**, **refining and steel industry**, and as low-carbon fuel in energy-intensive processes



Used into the gas grid to decarbonise residential and commercial heating

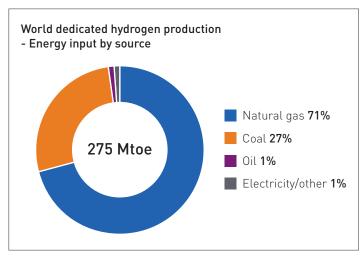


In passenger cars, as well as heavy and long-haul road and maritime transport



In the **power sector**, supporting the transition towards net-zero emissions

How we produce hydrogen today



Source: IEA (2019)

Today, the main source of hydrogen production is natural gas reforming, which produces hydrogen and CO₂.

Clean or low-carbon hydrogen can be produced from a range of sources, including renewable electricity, natural gas reforming with CCS, and biomass (including biogas).

Less than 0.7% of hydrogen produced today can qualify as "low-carbon" or "clean" hydrogen.

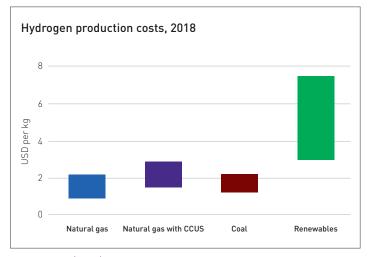
Available CO₂ capture technologies for hydrogen production from natural gas can achieve **capture rates of over 93%**.

Kicking off a hydrogen market

Technologies for hydrogen production are complementary

- CCS and pyrolysis applied to large-scale production of hydrogen from natural gas can help establish a commercial market in Europe.
- With infrastructure and markets in place, the integration of hydrogen from renewable electricity will be increasingly easier and faster as costs fall.
- Together with hydrogen produced with excess renewable electricity, it can help balance power grids and serve as a battery.

The potential of CCS applied to hydrogen production

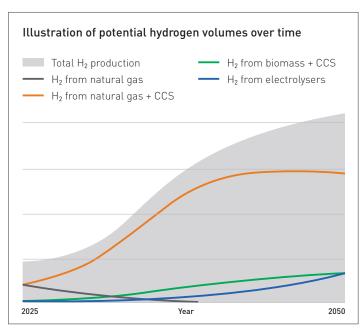


Source: IEA (2019)

The European certification scheme CertifHy therefore classifies hydrogen from natural gas with CCS as "low-carbon".^[1]

Even when combined with CCS, investment costs for producing hydrogen from natural gas are significantly lower than those for electrolysis from renewable electricity.^[2]

Industrial-scale production of low-carbon hydrogen is possible with today's technology, and has potential to deliver **substantial emission reductions in the near-term**.

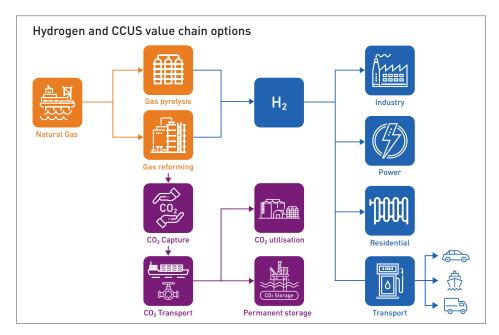


Source: SINTEF/IFPEN "Hydrogen for Europe" pre-study (2019)

Hydrogen production: what colour?

	Commonly used term	Process	Carbon output
	"Grey" hydrogen	Natural gas-to-hydrogen conversion	+ CO ₂ is emitted
		Electrolysis based on high-carbon electricity	
"CLEAN/LOW-CARBON"	"Blue" hydrogen	Natural gas-to-hydrogen conversion with CCS	± 0 CO ₂ is captured and stored
		Methane pyrolysis	± 0 No CO ₂ is emitted, solid carbon is produced
	"Green" hydrogen	Sustainable biomass-to-hydrogen conversion	0 Biogenic CO ₂ is emitted
		Water-splitting (electrolysis/photoelectrocatalytic) based on renewable electricity	0 No CO ₂ is emitted
	Carbon negative hydrogen	Sustainable biomass-to hydrogen-conversion with CCS	■ Biogenic CO ₂ is captured and stored
		Biomass pyrolysis	 No biogenic CO₂ is emitted, solid carbon is produced

Carbon is: + added, ± 0 near zero, 0 zero, - removed



The potential of hydrogen

- Based on available electricity, biomass and natural gas resources, Europe has the potential to produce 3562 TWh of hydrogen per year, reducing annual European emissions by 875 Mt CO₂.
- This could provide 20% of the emission cuts needed to reach climate neutrality by 2050.[3]

Sources:

- [1] See www.CertifHy.eu
- [2] IEA (2019). The Future of Hydrogen
- [3] SINTEF, IFPEN (2019). Hydrogen for Europe pre-study.

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